

FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO

Luminant Generation Company LLC
AUTHORIZING THE OPERATION OF
Martin Lake Steam Electric Station
Electric Services
LOCATED AT

Rusk County, Texas

Latitude 32° 15' 35" Longitude 94° 34' 13"

Regulated Entity Number: RN102583093

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site, emission units and affected source listed in this permit. Operations of the site, emission units and affected source listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site, emission units and affected source authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site, emission units and affected source.

Permit No: O53 Issuance Date: January 8, 2014

For the Commission

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General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit, except for reports required solely by the Acid Rain permit or the Clean Air Interstate Rule permit, unless they are being used to demonstrate compliance with another requirement, must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions: Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:
 - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
 - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is

not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.

- C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
- D. Emission units subject to 40 CFR Part 63, Subpart ZZZZ as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, §113.1090 which incorporates the 40 CFR Part 63 Subpart by reference.
- E. Emission units subject to 40 CFR Part 63, Subpart DDDDD as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, §113.1130 which incorporates the 40 CFR Part 63 Subpart by reference.
- F. Emission units subject to 40 CFR Part 63, Subpart UUUUU as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, §113.1300 which incorporates the 40 CFR Part 63 Subpart by reference.
- G. The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart A and UUUUU for main boilers U1-B1, U2-B2, U3-B3 (GRPBOIL123) as identified in the attached Applicable Requirements Summary by April 16, 2016. This is a one year extension of the compliance date granted in accordance with § 63.6(i)(4)(i)(A). The permit holder shall comply with the emission control installations, compliance schedule, and notification requirements contained in the Alternative Requirements attachment of this permit. The permit holder shall maintain the original documentation from the TCEQ Executive Director granting the compliance extension. Documentation shall be maintained and made available in accordance with 30 TAC § 122.144.
- H. The permit holder shall comply with the following 30 TAC Chapter 101, Subchapter H, Division 2 (Emissions Banking and Trading of Allowances) Requirements for an electric generating facility authorized under 30 TAC Chapter 116, Subchapter I:
 - (i) Title 30 TAC § 101.332 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.333 (relating to Allocation of Allowances)
 - (iii) Title 30 TAC § 101.334 (relating to Allowance Deductions)

- (iv) Title 30 TAC § 101.335 (relating to Allowance Banking and Trading)
 - (v) Title 30 TAC § 101.336 (relating to Emission Monitoring and Compliance Demonstration and Reporting)
 - (vi) The terms and conditions by which the emission limits are established to meet the quantity of allowances for the electric generating facility are applicable requirements of this permit
- I. For the purpose of generating discrete emission reduction credits through 30 TAC Chapter 101, Subchapter H, Division 4 (Discrete Emission Credit Banking and Trading), the permit holder shall comply with the following requirements:
 - (i) Title 30 TAC § 101.372 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.373 (relating to Discrete Emission Reduction Credit Generation and Certification)
 - (iii) Title 30 TAC § 101.374 (relating to Mobile Discrete Emission Reduction Credit Generation and Certification)
 - (iv) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)
 - (v) Title 30 TAC § 101.378 (relating to Discrete Emission Credit Banking and Trading)
 - (vi) The terms and conditions by which the emission limits are established to generate the discrete reduction credit are applicable requirements of this permit
- 2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
 - A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
 - B. Title 30 TAC § 101.3 (relating to Circumvention)
 - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
 - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
 - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)

- F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
 - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
 - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
 - I. Title 30 TAC § 101.222 (relating to Demonstrations)
 - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:
- A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:
 - (i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)
 - (ii) Title 30 TAC § 111.111(a)(1)(E)
 - (iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)
 - (iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive ventilation, such as plumbing vents:
 - (1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.

- (2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.
- (3) Records of all observations shall be maintained.
- (4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
- (5) Compliance Certification:
 - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).
 - (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report

as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

- (c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

B. For visible emissions from a building, enclosed facility, or other structure; the permit holder shall comply with the following requirements:

- (i) Title 30 TAC § 111.111(a)(7)(A) (relating to Requirements for Specified Sources)
- (ii) Title 30 TAC § 111.111(a)(7)(B)(i) or (ii)
- (iii) For a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source subject to 30 TAC § 111.111(a)(7)(A), complying with 30 TAC § 111.111(a)(7)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146:
 - (1) An observation of visible emissions from a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source which is required to comply with 30 TAC § 111.111(a)(7)(A) shall be conducted at least once during each calendar quarter unless the air emission source or enclosed facility is not operating for the entire quarter.
 - (2) Records of all observations shall be maintained.

- (3) Visible emissions observations of air emission sources or enclosed facilities operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of air emission sources or enclosed facilities operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each emissions outlet in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each emissions outlet during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
- (4) Compliance Certification:
- (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(7) and (a)(7)(A)
 - (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(7)(B) to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

- C. For visible emissions from all other sources not specified in 30 TAC § 111.111(a)(1), (4), or (7); the permit holder shall comply with the following requirements:
- (i) Title 30 TAC § 111.111(a)(8)(A) (relating to Requirements for Specified Sources)
 - (ii) Title 30 TAC § 111.111(a)(8)(B)(i) or (ii)
 - (iii) For a source subject to 30 TAC § 111.111(a)(8)(A), complying with 30 TAC § 111.111(a)(8)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146:
 - (1) An observation of visible emissions from a source which is required to comply with 30 TAC § 111.111(a)(8)(A) shall be conducted at least once during each calendar quarter unless the source is not operating for the entire quarter.
 - (2) Records of all observations shall be maintained.
 - (3) Visible emissions observations of sources operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of sources operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each source in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each source during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
 - (4) Compliance Certification:
 - (a) If visible emissions are not present during the observation, the RO may certify that the source is in

compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(8) and (a)(8)(A)

- (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(8)(B) to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader
- D. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.
- E. For emission units with contributions from uncombined water, the permit holder shall comply with the requirements of 30 TAC § 111.111(b).
- F. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:
 - (i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)
 - (ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in 30 TAC § 111.151(b)
 - (iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)
- G. Outdoor burning, as stated in 30 TAC § 111.201, shall not be authorized unless the following requirements are satisfied:
 - (i) Title 30 TAC § 111.205 (relating to Exception for Fire Training)

- (ii) Title 30 TAC § 111.207 (relating to Exception for Recreation, Ceremony, Cooking, and Warmth)
 - (iii) Title 30 TAC § 111.209 (relating to Exception for Disposal Fires)
 - (iv) Title 30 TAC § 111.211 (relating to Exception for Prescribed Burn)
 - (v) Title 30 TAC § 111.213 (relating to Exception for Hydrocarbon Burning)
 - (vi) Title 30 TAC § 111.219 (relating to General Requirements for Allowable Outdoor Burning)
 - (vii) Title 30 TAC § 111.221 (relating to Responsibility for Consequences of Outdoor Burning)
- 4. Permit holder shall comply with the following 30 TAC Chapter 115, Subchapter C requirements:
 - A. When filling gasoline storage vessels with a nominal capacity greater than 1,000 gallons (Stage I) at motor vehicle fuel dispensing facilities, which have dispensed less than 125,000 gallons of gasoline in any calendar month after January 1, 1999, the permit holder shall comply with the following requirements specified in 30 TAC Chapter 115, Subchapter C:
 - (i) Title 30 TAC § 115.222(7) (relating to Control Requirements)
 - (ii) Title 30 TAC § 115.222(3), as it applies to liquid gasoline leaks
 - (iii) Title 30 TAC § 115.224(1) (relating to Inspection Requirements), as it applies to liquid gasoline leaks
 - (iv) Title 30 TAC § 115.226(2)(C) (relating to Recordkeeping Requirements)
 - B. When filling stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons at a Stage I motor vehicle fuel dispensing facility, the permit holder shall comply with the following requirements specified in 30 TAC Chapter 115, Subchapter C:
 - (i) Title 30 TAC § 115.222(7) (relating to Control Requirements)
 - (ii) Title 30 TAC § 115.222(3), as it applies to liquid gasoline leaks
 - (iii) Title 30 TAC § 115.224(1) (relating to Inspection Requirements), as it applies to liquid gasoline leaks

5. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:
 - A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
 - B. Title 40 CFR § 60.8 (relating to Performance Tests)
 - C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)
 - D. Title 40 CFR § 60.12 (relating to Circumvention)
 - E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
 - F. Title 40 CFR § 60.14 (relating to Modification)
 - G. Title 40 CFR § 60.15 (relating to Reconstruction)
 - H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)
6. For open storage piles; including equipment used in loading, unloading, and conveying operations; constructed, reconstructed, or modified after May 27, 2009 (LG123F, LG12-3AF, LG3-3AF) , the permit holder shall comply with the following requirements of 40 CFR Part 60, Subpart Y for control of fugitive coal dust emissions:
 - A. Title 40 CFR § 60.254(c) and (c)(1) (relating to Standards for coal processing and conveying equipment, coal storage systems, transfer and loading systems, and open storage piles), for preparation of and operation in accordance with a fugitive coal dust emissions control plan
 - B. Title 40 CFR § 60.254(c)(2) and (c)(6) (relating to Standards for coal processing and conveying equipment, coal storage systems, transfer and loading systems, and open storage piles), for control measures for open coal storage piles
 - C. Title 40 CFR § 60.254(c)(3) and (c)(3)(i) - (iv) (relating to Standards for coal processing and conveying equipment, coal storage systems, transfer and loading systems, and open storage piles), for alternative control measures
 - D. Title 40 CFR § 60.254(c)(4), (c)(4)(i) - (ii), and (c)(5)(ii) (relating to Standards for coal processing and conveying equipment, coal storage systems, transfer and loading systems, and open storage piles) for submittal of the fugitive coal dust emissions control plan

- E. Title 40 CFR § 60.258(a) and (a)(6) (relating to Reporting and recordkeeping)
- 7. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 61, unless otherwise stated in the applicable subpart:
 - A. Title 40 CFR § 61.05 (relating to Prohibited Activities)
 - B. Title 40 CFR § 61.07 (relating to Application for Approval of Construction or Modification)
 - C. Title 40 CFR § 61.09 (relating to Notification of Start-up)
 - D. Title 40 CFR § 61.10 (relating to Source Reporting and Request Waiver)
 - E. Title 40 CFR § 61.12 (relating to Compliance with Standards and Maintenance Requirements)
 - F. Title 40 CFR § 61.13 (relating to Emissions Tests and Waiver of Emission Tests)
 - G. Title 40 CFR § 61.14 (relating to Monitoring Requirements)
 - H. Title 40 CFR § 61.15 (relating to Modification)
 - I. Title 40 CFR § 61.19 (relating to Circumvention)
- 8. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.
- 9. The permit holder shall comply with the requirements in the Agreed Order between TCEQ and TXU Generation Company LP (Docket No. 2001 0879 RUL, approved by TCEQ on March 13, 2002), cited in Appendix B, for the purpose of achieving early reductions of emissions of nitrogen oxide (NO_x) for the Martin Lake Steam Electric Station.

Additional Monitoring Requirements

- 10. Unless otherwise specified, the permit holder shall comply with the compliance assurance monitoring requirements as specified in the attached “CAM Summary” upon issuance of the permit. In addition, the permit holder shall comply with the following:
 - A. The permit holder shall comply with the terms and conditions contained in 30 TAC § 122.147 (General Terms and Conditions for Compliance Assurance Monitoring).

- B. The permit holder shall report, consistent with the averaging time identified in the “CAM Summary,” deviations as defined by the deviation limit in the “CAM Summary.” Any monitoring data below a minimum limit or above a maximum limit, that is collected in accordance with the requirements specified in 40 CFR § 64.7(c), shall be reported as a deviation. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).
- C. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time specified in the “CAM Summary,” for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances in order to avoid reporting deviations. All monitoring data shall be collected in accordance with the requirements specified in 40 CFR § 64.7(c).
- D. The permit holder shall operate the monitoring, identified in the attached “CAM Summary,” in accordance with the provisions of 40 CFR § 64.7.
- E. Except for emission units using a CEMS, COMS or PEMS which meets the requirements of 40 CFR § 64.3(d)(2), the permit holder shall comply with either of the following requirements for any particulate matter capture system associated with the control device subject to CAM. If the results of the following inspections indicate that the capture system is not working properly, the permit holder shall promptly take necessary corrective action:
 - (i) Once per year the permit holder shall inspect any fan for proper operation and inspect the capture system used in compliance of CAM for cracks, holes, tears, and other defects; or
 - (ii) Once per year, the permit holder shall inspect for fugitive emissions escaping from the capture system in compliance of CAM by performing a visible emissions observation for a period of at least six minutes in accordance with 40 CFR Part 60, Appendix A, Test Method 22.
- F. Except for emission units using a CEMS, COMS or PEMS which meets the requirements of 40 CFR § 64.3(d)(2), the permit holder shall comply with either of the following requirements for any bypass of the control device subject to CAM. If the results of the following inspections or monitoring indicate bypass of the control device, the permit holder shall promptly take necessary corrective actions and report a deviation:
 - (i) Install a flow indicator that is capable of recording flow, at least once every fifteen minutes, immediately downstream of each valve that if opened would allow a vent stream to bypass the control

device and be emitted, either directly or indirectly, to the atmosphere; or

- (ii) Once a month, the permit holder shall inspect the valves checking the position of the valves and the condition of the car seals. Identify all times when the car seal has been broken and the valve position has been changed to allow a vent stream to bypass the control device and be emitted, either directly or indirectly, to the atmosphere.
- 11. The permit holder shall comply with the periodic monitoring requirements as specified in the attached “Periodic Monitoring Summary” upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time specified in the “Periodic Monitoring Summary,” for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

New Source Review Authorization Requirements

- 12. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule, standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:
 - A. Are incorporated by reference into this permit as applicable requirements
 - B. Shall be located with this operating permit
 - C. Are not eligible for a permit shield
- 13. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
- 14. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment.

The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, material safety data sheets (MSDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

15. The permit holder shall comply with the following requirements for Air Quality Standard Permits:
 - A. Registration requirements listed in 30 TAC § 116.611, unless otherwise provided for in an Air Quality Standard Permit
 - B. General Conditions listed in 30 TAC § 116.615, unless otherwise provided for in an Air Quality Standard Permit
 - C. Applicable requirements of 30 TAC § 116.617 for Pollution Control Projects based on the information contained in the registration application.

Compliance Requirements

16. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
17. Permit holder shall comply with the following 30 TAC Chapter 117 requirements:
 - A. The permit holder shall comply with the compliance schedule as required in 30 TAC § 117.9300 for electric utilities in East and Central Texas.
18. Use of Discrete Emission Credits to comply with the applicable requirements:
 - A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115

- (ii) Title 30 TAC Chapter 117
 - (iii) If applicable, offsets for Title 30 TAC Chapter 116
 - (iv) Temporarily exceed state NSR permit allowables
- B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:
 - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
 - (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
 - (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
 - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122
- 19. The permit holder may comply with the following 30 TAC Chapter 101, Subchapter H, Division 5 (System Cap Trading) Requirements for an electric generating facility participating in a system cap:
 - A. Title 30 TAC § 101.383 (relating to General Provisions)
 - B. Title 30 TAC § 101.385 (relating to Recordkeeping and Reporting)

Protection of Stratospheric Ozone

- 20. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone.
 - A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holder shall ensure that repairs or refrigerant removal are performed only by persons who meet the technician certification requirements of 40CFR §82.161(a). Records shall be maintained as required by 40 CFR Part 82, Subpart F.
 - B. The permit holder shall comply with 40 CFR Part 82, Subpart H related to Halon Emissions Reduction requirements as specified in 40 CFR § 82.250 - § 82.270 and the applicable Part 82 Appendices.

Temporary Fuel Shortages (30 TAC § 112.15)

21. The permit holder shall comply with the following 30 TAC Chapter 112 requirements:
 - A. Title 30 TAC § 112.15 (relating to Temporary Fuel Shortage Plan Filing Requirements)
 - B. Title 30 TAC § 112.16(a), (a)(1), and (a)(2)(B) - (c) (relating to Temporary Fuel Shortage Plan Operating Requirements)
 - C. Title 30 TAC § 112.17 (relating to Temporary Fuel Shortage Plan Notification Procedures)
 - D. Title 30 TAC § 112.18 (relating to Temporary Fuel Shortage Plan Reporting Requirements)

Permit Location

22. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Acid Rain Permit Requirements

23. For units U1-B1, U2-B2 and U3-B3 (identified in the Certificate of Representation as units 1, 2 and 3), located at the affected source identified by ORIS/Facility code (6146), the designated representative and the owner or operator, as applicable, shall comply with the following Acid Rain Permit requirements.
 - A. General Requirements
 - (i) Under 30 TAC § 122.12(1) and 40 CFR Part 72, the Acid Rain Permit requirements contained here are a separable portion of the Federal Operating Permit (FOP) and have an independent public comment process which may be separate from, or combined with the FOP.
 - (ii) The owner and operator shall comply with the requirements of 40 CFR Part 72 and 40 CFR Part 76. Any noncompliance with the Acid Rain Permit will be considered noncompliance with the FOP and may be subject to enforcement action.
 - (iii) The owners and operators of the affected source shall operate the source and the unit in compliance with the requirements of this Acid Rain Permit and all other applicable State and federal requirements.

- (iv) The owners and operators of the affected source shall comply with the General Terms and Conditions of the FOP that incorporates this Acid Rain Permit.
- (v) The term for the Acid Rain permit shall commence with the issuance of the FOP that incorporates the Acid Rain permit and shall be run concurrent with the remainder of the term of the FOP. Renewal of the Acid Rain permit shall coincide with the renewal of the FOP that incorporates the Acid Rain permit and subsequent terms shall be no more than five years from the date of renewal of the FOP and run concurrent with the permit term of the FOP.

B. Monitoring Requirements

- (i) The owners and operators, and the designated representative, of the affected source and each affected unit at the source shall comply with the monitoring requirements contained 40 CFR Part 75.
- (ii) The emissions measurements recorded and reported in accordance with 40 CFR Part 75 and any other credible evidence shall be used to determine compliance by the affected source with the acid rain emissions limitations and emissions reduction requirements for SO₂ and NO_x under the ARP.
- (iii) The requirements of 40 CFR Part 75 shall not affect the responsibility of the owners and operators to monitor emission of other pollutants or other emissions characteristics at the unit under other applicable requirements of the FCAA Amendments (42 U.S.C. 7401, as amended November 15, 1990) and other terms and conditions of the operating permit for the source.

C. SO₂ emissions requirements

- (i) The owners and operators of each source and each affected unit at the source shall comply with the applicable acid rain emissions limitations for SO₂.
- (ii) As of the allowance transfer deadline the owners and operators of the affected source and each affected unit at the source shall hold, in the unit's compliance subaccount, allowances in an amount not less than the total annual emissions of SO₂ for the previous calendar year.
- (iii) Each ton of SO₂ emitted in excess of the acid rain emissions limitations for SO₂ shall constitute a separate violation of the FCAA amendments.

- (iv) An affected unit shall be subject to the requirements under (i) and (ii) of the SO₂ emissions requirements as follows:
 - (1) Starting January 1, 2000, an affected unit under 40 CFR § 72.6(a)(2); or
 - (2) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR Part 75, an affected unit under 40 CFR § 72.6(a)(3).
- (v) Allowances shall be held in, deducted from, or transferred into or among Allowance Tracking System accounts in accordance with the requirements of the ARP.
- (vi) An allowance shall not be deducted, for compliance with the requirements of this permit, in a calendar year before the year for which the allowance was allocated.
- (vii) An allowance allocated by the EPA Administrator or under the ARP is a limited authorization to emit SO₂ in accordance with the ARP. No provision of the ARP, Acid Rain permit application, this Acid Rain Permit, or an exemption under 40 CFR §§ 72.7 or 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (viii) An allowance allocated by the EPA Administrator under the ARP does not constitute a property right.

D. NO_x Emission Requirements

- (i) The owners and operators of the source and each affected unit at the source shall comply with the applicable acid rain emissions limitations for NO_x under 40 CFR Part 76.
- (ii) The owners and operators shall comply with an NO_x early election compliance plan for units (U1-B1, U2-B2, and U3-B3) under Phase II of the acid rain program, pursuant to 40 CFR § 76.8(d)(2). This plan is approved by the TCEQ and is effective January 1, 2000 through December 31, 2007, under which each unit's annual average NO_x emission rate for each year, determined using the methods and procedures specified in 40 CFR Part 75, shall not exceed the applicable emission limitation, under 40 CFR § 76.5(a), of 0.45 lb/MMBtu for tangentially fired units. If the unit is in compliance with its applicable emission limitation for each year of the plan, then the unit shall not be subject to the standard NO_x applicable emission limitations under 40 CFR § 76.7(a) until January 1, 2008.

- E. Excess emissions requirements for SO₂ and NO_x.
- (i) The designated representative of an affected unit that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR Part 77.
 - (ii) If an affected source has excess emissions in any calendar year shall, as required by 40 CFR Part 77:
 - (1) Pay, without demand, the penalty required and pay, upon demand, the interest on that penalty.
 - (2) Comply with the terms of an approved offset plan.
- F. Recordkeeping and Reporting Requirements
- (i) Unless otherwise provided, the owners and operators of the affected source and each affected unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the permitting authority or the EPA Administrator.
 - (1) The certificate of representation for the designated representative for the source and each affected unit and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with 40 CFR § 72.24; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative.
 - (2) All emissions monitoring information, in accordance with 40 CFR Part 75, provided that to the extent that 40 CFR Part 75 provides for a 3-year period for recordkeeping (rather than a five-year period cited in 30 TAC § 122.144), the 3-year period shall apply.
 - (3) Copies of all reports, compliance certifications, and other submissions and all records made or required under the ARP or relied upon for compliance certification.
 - (4) Copies of all documents used to complete an acid rain permit application and any other submission under the ARP or to demonstrate compliance with the requirements of the ARP.

- (ii) The designated representative of an affected source and each affected unit at the source shall submit the reports required under the ARP including those under 40 CFR Part 72, Subpart I and 40 CFR Part 75.

G. Liability

- (i) Any person who knowingly violates any requirement or prohibition of the ARP, a complete acid rain permit application, an acid rain permit, or a written exemption under 40 CFR §§ 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to FCAA § 113(c).
- (ii) Any person who knowingly makes a false, material statement in any record, submission, or report under the ARP shall be subject to criminal enforcement pursuant to FCAA § 113(c) and 18 U.S.C. 1001.
- (iii) No permit revision shall excuse any violation of the requirements of the ARP that occurs prior to the date that the revision takes effect.
- (iv) The affected source and each affected unit shall meet the requirements of the ARP contained in 40 CFR Parts 72 through 78.
- (v) Any provision of the ARP that applies to an affected source or the designated representative of an affected source shall also apply to the owners and operators of such source and of the affected units at the source.
- (vi) Any provision of the ARP that applies to an affected unit (including a provision applicable to the DR of an affected unit) shall also apply to the owners and operators of such unit. Except as provided under 40 CFR § 72.44 (Phase II repowering extension plans) and 40 CFR § 76.11 (NO_x averaging plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR Part 75 (including 40 CFR §§ 75.16, 75.17, and 75.18), the owners and operators and the DR of one affected unit shall not be liable for any violation by any other affected unit of which they are not owners or operators or the DR and that is located at a source of which they are not owners or operators or the DR.
- (vii) Each violation of a provision of 40 CFR Parts 72, 73, 74, 75, 76, 77, and 78 by an affected source or affected unit, or by an owner or operator or DR of such source or unit, shall be a separate violation of the FCAA Amendments.

- H. Effect on other authorities. No provision of the ARP, an acid rain permit application, an acid rain permit, or an exemption under 40 CFR §§ 72.7 or 72.8 shall be construed as:
- (i) Except as expressly provided in Title IV of the FCAA Amendments, exempting or excluding the owners and operators and, to the extent applicable, the DR of an affected source or affected unit from compliance with any other provision of the FCAA Amendments, including the provisions of Title I of the FCAA Amendments relating to applicable National Ambient Air Quality Standards or State Implementation Plans.
 - (ii) Limiting the number of allowances a unit can hold; provided, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the FCAA Amendments.
 - (iii) Requiring a change of any kind in any state law regulating electric utility rates and charges, affecting any state law regarding such state regulation, or limiting such state regulation, including any prudence review requirements under such state law.
 - (iv) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,
 - (v) Interfering with or impairing any program for competitive bidding for power supply in a state in which such program is established.
- I. The number of SO₂ allowances allocated by the EPA in 40 CFR Part 73 is enforceable only by the EPA Administrator.

Clean Air Interstate Rule Permit Requirements

24. For units U1-B1, U2-B2 and U3-B3 (identified in the Certificate of Representation as units 1, 2 and 3), located at the affected source identified by ORIS/Facility code (6146), the designated representative and the owner or operator, as applicable, shall comply with the following Clean Air Interstate Rule (CAIR) Permit requirements. Until approval of the Texas CAIR SIP, the permit holder shall comply with the equivalent requirements of 40 CFR Part 97 in place of the referenced 40 CFR Part 96 requirements in the Texas CAIR permit and 30 TAC Chapter 122 requirements.
- A. General Requirements
- (i) Under 30 TAC § 122.420(b) and 40 CFR §§ 96.120(b) and 96.220(b) the CAIR Permit requirements contained here are a separable portion of the Federal Operating Permit (FOP).

- (ii) The owners and operators of the CAIR NO_x and the CAIR SO₂ source shall operate the source and the unit in compliance with the requirements of this CAIR permit and all other applicable State and federal requirements.
- (iii) The owners and operators of the CAIR NO_x and the CAIR SO₂ source shall comply with the General Terms and Conditions of the FOP that incorporates this CAIR Permit.
- (iv) The term for the initial CAIR permit shall commence with the issuance of the revision containing the CAIR permit and shall be the remaining term for the FOP that incorporates the CAIR permit. Renewal of the initial CAIR permit shall coincide with the renewal of the FOP that incorporates the CAIR permit and subsequent terms shall be no more than five years from the date of renewal of the FOP and run concurrent with the permit term of the FOP.

B. Monitoring and Reporting Requirements

- (i) The owners and operators, and the CAIR designated representative, of the CAIR NO_x source and each CAIR NO_x unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements contained 40 CFR Part 96, Subpart HH.
- (ii) The owners and operators, and the CAIR designated representative, of the CAIR SO₂ source and each CAIR SO₂ unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements contained 40 CFR Part 96, Subpart HHH.
- (iii) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HH and any other credible evidence shall be used to determine compliance by the CAIR NO_x source with the CAIR NO_x emissions limitation.
- (iv) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HHH and any other credible evidence shall be used to determine compliance by the CAIR SO₂ source with the CAIR SO₂ emissions limitation.

C. NO_x emissions requirements

- (i) As of the allowance transfer deadline for a control period, the owners and operators of the CAIR NO_x source and each CAIR NO_x unit at the source shall hold, in the source's compliance account, CAIR NO_x allowances available for compliance deductions for the control period under 40 CFR § 96.154(a) in an amount not less than the tons of total nitrogen oxides emissions for the control period

from all CAIR NO_x units at the source, as determined in accordance with the requirements of 40 CFR Part 96, Subpart HH.

- (ii) A CAIR NO_x unit shall be subject to the requirements of paragraph C.(i) of this CAIR Permit starting on the later of January 1, 2009, or the deadline for meeting the unit's monitor certification requirements under 40 CFR § 96.170(b)(1), (2), or (5).
- (iii) A CAIR NO_x allowance shall not be deducted, for compliance with the requirements of this permit, for a control period in a calendar year before the year for which the CAIR NO_x allowance was allocated.
- (iv) CAIR NO_x allowances shall be held in, deducted from or transferred into or among CAIR NO_x Allowance Tracking System accounts in accordance with the requirements of 40 CFR Part 96, Subpart FF or Subpart GG.
- (v) A CAIR NO_x allowance is a limited authorization to emit one ton of nitrogen oxides in accordance with the CAIR NO_x Annual Trading Program. No provision of the CAIR NO_x Annual Trading Program, the CAIR permit application, the CAIR permit, or an exemption under 40 CFR § 96.105 and no provision of law shall be construed to limit the authority of the State or the United States to terminate or limit such authorization.
- (vi) A CAIR NO_x allowance does not constitute a property right.
- (vii) Upon recordation by the Administrator under 40 CFR Part 96, Subpart FF or Subpart GG, every allocation, transfer, or deduction of a CAIR NO_x allowance to or from a CAIR NO_x unit's compliance account is incorporated automatically in this CAIR permit.

D. NO_x excess emissions requirement

- (i) If a CAIR NO_x source emits nitrogen oxides during any control period in excess of the CAIR NO_x emissions limitation, the owners and operators of the source and each CAIR NO_x unit at the source shall surrender the CAIR NO_x allowances required for deduction under 40 CFR § 96.154(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable State law.
- (ii) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AA, the Clean Air Act, and applicable State law.

E. SO₂ emissions requirements

- (i) As of the allowance transfer deadline for a control period, the owners and operators of the CAIR SO₂ source and each CAIR SO₂ unit at the source shall hold, in the source's compliance account, CAIR SO₂ allowances available for compliance deductions for the control period under 40 CFR § 96.254(a) and (b) in an amount not less than the tons of total sulfur dioxides emissions for the control period from all CAIR SO₂ units at the source, as determined in accordance with the requirements of 40 CFR Part 96, Subpart HHH.
- (ii) A CAIR SO₂ unit shall be subject to the requirements of paragraph E.(i) of this CAIR Permit starting on the later of January 1, 2010, or the deadline for meeting the unit's monitor certification requirements under 40 CFR § 96.270(b)(1), (2), or (5).
- (iii) A CAIR SO₂ allowance shall not be deducted, for compliance with the requirements of this permit, for a control period in a calendar year before the year for which the CAIR SO₂ allowance was allocated.
- (iv) CAIR SO₂ allowances shall be held in, deducted from, or transferred into or among CAIR SO₂ Allowance Tracking System accounts in accordance with the requirements of 40 CFR Part 96, Subpart FFF or Subpart GGG.
- (v) A CAIR SO₂ allowance is a limited authorization to emit sulfur dioxide in accordance with the CAIR SO₂ Trading Program. No provision of the CAIR SO₂ Trading Program, the CAIR permit application, the CAIR permit, or an exemption under 40 CFR § 96.205 and no provision of law shall be construed to limit the authority of the State or the United States to terminate or limit such authorization.
- (vi) A CAIR SO₂ allowance does not constitute a property right.
- (vii) Upon recordation by the Administrator under 40 CFR Part 96, Subpart FFF or Subpart GGG, every allocation, transfer, or deduction of a CAIR SO₂ allowance to or from a CAIR SO₂ unit's compliance account is incorporated automatically in this CAIR permit.

F. SO₂ excess emissions requirements

- (i) If a CAIR SO₂ source emits sulfur dioxides during any control period in excess of the CAIR SO₂ emissions limitation, the owners and operators of the source and each CAIR SO₂ unit at the source shall surrender the CAIR SO₂ allowances required for deduction under 40 CFR § 96.254(d)(1) and pay any fine, penalty, or

assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable State law.

- (ii) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AAA, the Clean Air Act, and applicable State law.

G. Recordkeeping and Reporting Requirements

- (i) Unless otherwise provided, the owners and operators of the CAIR NO_x source and each CAIR NO_x unit at the source and the CAIR SO₂ source and each CAIR SO₂ unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the permitting authority or the Administrator.
 - (1) The certificate of representation under 40 CFR §§ 96.113 and 96.213 for the CAIR NO_x designated representative for the source and each CAIR NO_x unit and the CAIR SO₂ designated representative for the source and each CAIR SO₂ unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5 year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR §§ 96.113 and 96.213 changing the CAIR designated representative.
 - (2) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HH and Subpart HHH, provided that to the extent that these subparts provide for a 3-year period for recordkeeping, the 3-year period shall apply.
 - (3) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO_x Annual Trading Program and CAIR SO₂ Trading Program or relied upon for compliance determinations.
 - (4) Copies of all documents used to complete a CAIR permit application and any other submission under the CAIR NO_x Annual Trading Program and CAIR SO₂ Trading Program or to demonstrate compliance with the requirements of the CAIR NO_x Annual Trading Program and CAIR SO₂ Trading Program.
- (ii) The CAIR designated representative of a CAIR NO_x source and each CAIR NO_x unit at the source and a CAIR SO₂ source and each CAIR

SO₂ unit at the source shall submit the reports required under the CAIR NO_x Annual Trading Program and the CAIR SO₂ Trading Program including those under 40 CFR Part 96, Subpart HH and Subpart HHH.

- H. The CAIR NO_x source and each CAIR NO_x unit shall meet the requirements of the CAIR NO_x Annual Trading Program contained in 40 CFR Part 96, Subparts AA through II.
- I. The CAIR SO₂ source and each CAIR SO₂ unit shall meet the requirements of the CAIR SO₂ Trading Program contained in 40 CFR Part 96, Subparts AAA through III.
- J. Any provision of the CAIR NO_x Annual Trading Program and the CAIR SO₂ Trading Program that applies to a CAIR NO_x source or CAIR SO₂ source or the CAIR designated representative of a CAIR NO_x source or CAIR SO₂ source shall also apply to the owners and operators of such source and the units at the source.
- K. Any provision of the CAIR NO_x Annual Trading Program and the CAIR SO₂ Trading Program that applies to a CAIR NO_x unit or CAIR SO₂ unit or the CAIR designated representative of a CAIR NO_x unit or CAIR SO₂ unit shall also apply to the owners and operators of such unit.
- L. No provision of the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, a CAIR permit application, a CAIR permit, or an exemption under 40 CFR §§ 96.105 or 96.205 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO_x source or CAIR NO_x unit or a CAIR SO₂ source or CAIR SO₂ unit from compliance with any other provision of the applicable, approved State implementation plan, a federally enforceable permit, or the Clean Air Act.

Attachments

Applicable Requirements Summary

Additional Monitoring Requirements

New Source Review Authorization References

40 CFR Part 63, Subpart UUUUU Compliance Extension

Applicable Requirements Summary

Unit Summary	30
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Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPAUX	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	AUXB-A, AUXB-B	R200	30 TAC Chapter 112, Sulfur Compounds	No changing attributes.
GRPAUX	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	AUXB-A, AUXB-B	63DDDDD-1	40 CFR Part 63, Subpart DDDDD	No changing attributes.
GRPBOIL123	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	U1-B1, U2-B2, U3-B3	R1153	30 TAC Chapter 111, Nonagricultural Processes	No Changing attributes.
GRPBOIL123	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	U1-B1, U2-B2, U3-B3	R200	30 TAC Chapter 112, Sulfur Compounds	No changing attributes.
GRPBOIL123	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	U1-B1, U2-B2, U3-B3	R73000	30 TAC Chapter 117, Subchapter E, Division 1	No changing attributes.
GRPBOIL123	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	U1-B1, U2-B2, U3-B3	60D-LG	40 CFR Part 60, Subpart D	D-SERIES FUEL TYPE #1 = Lignite.
GRPBOIL123	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	U1-B1, U2-B2, U3-B3	60D-LG&SFF	40 CFR Part 60, Subpart D	D-SERIES FUEL TYPE #1 = Lignite., D-SERIES FUEL TYPE #2 = Solid fossil fuel.
GRPBOIL123	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	U1-B1, U2-B2, U3-B3	60D-SFF	40 CFR Part 60, Subpart D	D-SERIES FUEL TYPE #1 = Solid fossil fuel.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPBOIL123	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	U1-B1, U2-B2, U3-B3	63UUUUU	40 CFR Part 63, Subpart UUUUU	No changing attributes.
GRPFASVENT	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	FA1A-1, FA1A-2, FA1A-3, FA1B-1, FA1B-2, FA1B-3, FA2A-1, FA2A-2, FA2A-3, FA2B-1, FA2B-2, FA2B-3	R1111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
GRPSTACK	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	S-1, S-2, S-3	R1111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
S1A&B	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R1111	30 TAC Chapter 111, Visible Emissions	No changing attributes.
GRPCOAL	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	LG12-4F, LG3-4F	60Y-74-08	40 CFR Part 60, Subpart Y	No changing attributes.
GRPFAS	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	FAS1, FAS2	R1151	30 TAC Chapter 111, Nonagricultural Processes	No changing attributes.
GRPPBR262	ASH HANDLING SYSTEM	ML-EAHA, ML-EAL, ML-EAS1, ML-EAS2, ML-EAS3	PBR262	30 TAC Chapter 106, Permits by Rule	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPPBR472	LOADING/UNLOADING	ML-DBAT, ML- DFST1, ML-FOUR, ML-UOST, ML- VOCXFER	PBR472	30 TAC Chapter 106, Permits by Rule	No changing attributes.
A1-DA	MSW / WASTE DISPOSAL SITE	N/A	61M	40 CFR Part 61, Subpart M	No changing attributes.
PDP3	MSW / WASTE DISPOSAL SITE	N/A	61M	40 CFR Part 61, Subpart M	No changing attributes.
BSTRPMPB	SRIC ENGINES	N/A	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
ML-TGDG	SRIC ENGINES	N/A	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRPAUX	EU	R200	SO ₂	30 TAC Chapter 112, Sulfur Compounds	§ 112.9(a)	No person may cause, suffer, allow, or permit emissions of SO ₂ from any liquid fuel-fired steam generator, furnace, or heater to exceed 440 ppmv at actual stack conditions and averaged over 3-hours.	§ 112.2(a) ** See Periodic Monitoring Summary	§ 112.2(c)	§ 112.2(b)
GRPAUX	EU	63DDDD D-1	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	§ 63.7505 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart DDDDD
GRPBOIL123	EU	R1153	PM	30 TAC Chapter 111, Nonagricultural Processes	§ 111.153(b) § 111.153(a)	No person may cause, suffer, allow, or permit emissions of particulate matter from any solid fossil fuel-fired steam generator to exceed 0.3 pound of total suspended particulate per million Btu heat input, averaged over a two-hour period.	** See CAM Summary	None	None
GRPBOIL123	EU	R200	SO ₂	30 TAC Chapter 112, Sulfur Compounds	§ 112.8(a)	Except as in § 112.8(b), no person may cause, suffer, allow, or permit emissions of SO ₂ from solid fossil fuel-fired steam generators to exceed 3.0 lb/MMBtu heat input averaged over a 3-hour period.	§ 112.2(a) § 112.8(d) ** See CAM Summary	§ 112.2(c)	§ 112.2(b)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRPBOIL123	EU	R73000	NO _x	30 TAC Chapter 117, Subchapter E, Division 1	§ 117.3020(c) § 117.3020(a) § 117.3020(b) § 117.3020(d) § 117.3020(e) § 117.3020(i) § 117.3020(j) § 117.3020(k) § 117.3020(l)	The annual average emission cap shall be calculated using the equation in §117.3020(c).	§ 117.3020(d) § 117.3020(e) [G]§ 117.3020(e)(1) § 117.3020(h) § 117.3020(k) § 117.3040(a) § 117.3040(d) § 117.3040(d)(1) [G]§ 117.3040(d)(2) [G]§ 117.3040(d)(3) § 117.3040(h) § 117.3040(h)(1)	§ 117.3020(f) § 117.3045(a) [G]§ 117.3045(e)	§ 117.3020(g) § 117.3045(b) § 117.3045(b)(1) § 117.3045(b)(2) [G]§ 117.3045(c) [G]§ 117.3045(d) [G]§ 117.3054(a) [G]§ 117.3054(b) § 117.3054(c) § 117.3056
GRPBOIL123	EU	60D-LG	PM	40 CFR Part 60, Subpart D	§ 60.42(a)(1)	On/after the §60.8 tests, no affected facility shall emit gases containing particulate matter in excess of 43 ng/J heat input (0.10 lb/MMBtu) derived from fossil fuel or fossil fuel and wood residue.	§ 60.46(a) § 60.46(b)(1) [G]§ 60.46(b)(2) [G]§ 60.46(d)(1) § 60.46(d)(2) [G]§ 60.46(d)(3) § 60.46(d)(6) § 60.46(d)(7) ** See CAM Summary	None	None
GRPBOIL123	EU	60D-LG	OPACITY	40 CFR Part 60, Subpart D	§ 60.42(a)(2)	On/after the performance tests of §60.8, no affected facility shall emit gases exhibiting greater than 20% opacity except for one six-minute period per hour of not more than 27% opacity.	§ 60.45(a) § 60.45(c) § 60.45(c)(3) § 60.45(g) § 60.45(g)(1) § 60.46(a) § 60.46(b)(3) ** See CAM Summary	None	§ 60.45(g)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRPBOIL123	EU	60D-LG	SO ₂	40 CFR Part 60, Subpart D	§ 60.43(a)(2)	On/after the §60.8 tests, no affected facility shall emit gases containing SO ₂ in excess of 520 ng/J heat input (1.2 lb/MMBtu) derived from solid fossil fuel or solid fossil fuel and wood residue.	§ 60.45(a) § 60.45(c) § 60.45(c)(1) § 60.45(c)(2) § 60.45(c)(3) § 60.45(c)(3)(i) § 60.45(c)(3)(ii) [G]§ 60.45(e) [G]§ 60.45(f) § 60.45(g) § 60.45(g)(2)(i) § 60.46(a) § 60.46(b)(1) [G]§ 60.46(b)(4) [G]§ 60.46(d)(1) [G]§ 60.46(d)(3) § 60.46(d)(4) § 60.46(d)(6) § 60.46(d)(7) ** See CAM Summary	None	§ 60.45(g)
GRPBOIL123	EU	60D-LG&SFF	PM	40 CFR Part 60, Subpart D	§ 60.42(a)(1)	On/after the §60.8 tests, no affected facility shall emit gases containing particulate matter in excess of 43 ng/J heat input (0.10 lb/MMBtu) derived from fossil fuel or fossil fuel and wood residue.	§ 60.46(a) § 60.46(b)(1) [G]§ 60.46(b)(2) [G]§ 60.46(d)(1) § 60.46(d)(2) [G]§ 60.46(d)(3) § 60.46(d)(6) § 60.46(d)(7) ** See CAM Summary	None	None
GRPBOIL123	EU	60D-LG&SFF	OPACITY	40 CFR Part 60, Subpart D	§ 60.42(a)(2)	On/after the performance tests of §60.8, no affected facility shall emit gases exhibiting greater than 20% opacity except for one six-minute period per hour of not more than 27% opacity.	§ 60.45(a) § 60.45(c) § 60.45(c)(3) § 60.45(g) § 60.45(g)(1) § 60.46(a) § 60.46(b)(3) ** See CAM Summary	None	§ 60.45(g)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRPBOIL123	EU	60D-LG&SFF	SO ₂	40 CFR Part 60, Subpart D	§ 60.43(a)(2)	On/after the §60.8 tests, no affected facility shall emit gases containing SO ₂ in excess of 520 ng/J heat input (1.2 lb/MMBtu) derived from solid fossil fuel or solid fossil fuel and wood residue.	§ 60.45(a) § 60.45(c) § 60.45(c)(1) § 60.45(c)(2) § 60.45(c)(3) § 60.45(c)(3)(i) § 60.45(c)(3)(ii) [G]§ 60.45(e) [G]§ 60.45(f) § 60.45(g) § 60.45(g)(2)(i) § 60.46(a) § 60.46(b)(1) [G]§ 60.46(b)(4) [G]§ 60.46(d)(1) [G]§ 60.46(d)(3) § 60.46(d)(4) § 60.46(d)(6) § 60.46(d)(7) ** See CAM Summary	None	§ 60.45(g)
GRPBOIL123	EU	60D-SFF	PM	40 CFR Part 60, Subpart D	§ 60.42(a)(1)	On/after the §60.8 tests, no affected facility shall emit gases containing particulate matter in excess of 43 ng/J heat input (0.10 lb/MMBtu) derived from fossil fuel or fossil fuel and wood residue.	§ 60.46(a) § 60.46(b)(1) [G]§ 60.46(b)(2) [G]§ 60.46(d)(1) § 60.46(d)(2) [G]§ 60.46(d)(3) § 60.46(d)(6) § 60.46(d)(7) ** See CAM Summary	None	None
GRPBOIL123	EU	60D-SFF	OPACITY	40 CFR Part 60, Subpart D	§ 60.42(a)(2)	On/after the performance tests of §60.8, no affected facility shall emit gases exhibiting greater than 20% opacity except for one six-minute period per hour of not more than 27% opacity.	§ 60.45(a) § 60.45(c) § 60.45(c)(3) § 60.45(g) § 60.45(g)(1) § 60.46(a) § 60.46(b)(3) ** See CAM Summary	None	§ 60.45(g)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRPBOIL123	EU	60D-SFF	SO ₂	40 CFR Part 60, Subpart D	§ 60.43(a)(2)	On/after the §60.8 tests, no affected facility shall emit gases containing SO ₂ in excess of 520 ng/J heat input (1.2 lb/MMBtu) derived from solid fossil fuel or solid fossil fuel and wood residue.	§ 60.45(a) § 60.45(c) § 60.45(c)(1) § 60.45(c)(2) § 60.45(c)(3) § 60.45(c)(3)(i) § 60.45(c)(3)(ii) [G]§ 60.45(e) [G]§ 60.45(f) § 60.45(g) § 60.45(g)(2)(i) § 60.46(a) § 60.46(b)(1) [G]§ 60.46(b)(4) [G]§ 60.46(d)(1) [G]§ 60.46(d)(3) § 60.46(d)(4) § 60.46(d)(6) § 60.46(d)(7) ** See CAM Summary	None	§ 60.45(g)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRPBOIL123	EU	60D-SFF	NO _x	40 CFR Part 60, Subpart D	§ 60.44(a)(3)	On/after the §60.8 tests, no affected facility shall emit gases containing NO _x , expressed as NO ₂ , in excess of 300 ng/J heat input (0.7 lb/MMBtu) derived from the specified fuels.	§ 60.45(a) § 60.45(b)(3) § 60.45(c) § 60.45(c)(1) § 60.45(c)(2) § 60.45(c)(3) § 60.45(c)(3)(i) § 60.45(c)(3)(ii) [G]§ 60.45(e) [G]§ 60.45(f) § 60.45(g) § 60.45(g)(3) § 60.45(g)(3)(i) § 60.46(a) § 60.46(b)(1) [G]§ 60.46(b)(5) [G]§ 60.46(d)(1) § 60.46(d)(5) § 60.46(d)(6) § 60.46(d)(7)	None	§ 60.45(g)
GRPBOIL123	EU	63UUUU U	112(B) HAPS	40 CFR Part 63, Subpart UUUUU	§ 63.9981 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart UUUUU	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart UUUUU	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart UUUUU	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart UUUUU	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart UUUUU
GRPFASVENT	EP	R1111	OPACITY	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	[G]§ 111.111(a)(1)(F) ** See CAM Summary	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRPSTACK	EP	R1111	OPACITY	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(B) § 111.111(a)(1)(C) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 20% averaged over a six minute period for any source on which construction was begun after January 31, 1972.	§ 111.111(a)(1)(D) [G]§ 111.111(a)(1)(F) ** See CAM Summary	§ 111.111(a)(1)(C) § 111.111(a)(1)(D)	None
S1A&B	EP	R1111	OPACITY	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(C) § 111.111(a)(1)(E)	Visible emissions from any stationary vent shall not exceed an opacity of 15% averaged over a six minute period for any source with a total flow rate of at least 100,000 acfm unless a CEMS is installed.	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
GRPCOAL	EU	60Y-74-08	OPACITY	40 CFR Part 60, Subpart Y	§ 60.254(a)	On and after the date on which the performance test is conducted or required to be completed under §60.8, whichever date comes first, an owner or operator shall not cause to be discharged into the atmosphere from any coal processing and conveying equipment, coal storage system, or coal transfer and loading system processing coal constructed, reconstructed, or modified on or before April 28, 2008, gases which exhibit 20 percent opacity or greater.	[G]§ 60.255(a) ** See Periodic Monitoring Summary	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRPFAS	EP	R1151	OPACITY	30 TAC Chapter 111, Nonagricultural Processes	§ 111.151(a) & (b)	No person may cause, suffer, allow, or permit emissions of particulate matter from any source to exceed the allowable rates specified in Table 1.	** See CAM Summary	None	None
GRPPBR262	EU	PBR262	OPACITY	30 TAC Chapter 106, Permits by Rule	[G]§ 106.262	Facilities, or physical or operational changes to a facility, are permitted by rule provided that all of the following conditions of this section are satisfied.	** See Periodic Monitoring Summary	None	None
GRPPBR472	EU	PBR472	OPACITY	30 TAC Chapter 106, Permits by Rule	[G]§ 106.472	Liquid loading or unloading equipment for railcars, tank trucks or drums; storage containers, reservoirs, tanks; and change of service of material loaded, unloaded or stored provided that no visible emissions result and the chemicals loaded, unloaded or stored	** See Periodic Monitoring Summary	None	None
GRPPBR472	EU	PBR472	VOC	30 TAC Chapter 106, Permits by Rule	[G]§ 106.472	Liquid loading or unloading equipment for railcars, tank trucks or drums; storage containers, reservoirs, tanks; and change of service of material loaded, unloaded or stored provided that no visible emissions result and the chemicals loaded, unloaded or stored	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
A1-DA	PRO	61M	112(B) HAPS	40 CFR Part 61, Subpart M	[G]§ 61.154(c) [G]§ 61.154(b) § 61.154(e)(3) § 61.154(g)	Either meet the no visible emissions requirements of §61.154(a), or cover any asbestos-containing waste material per the methods specified.	None	[G]§ 61.154(e)(1) § 61.154(e)(4) § 61.154(f) § 61.154(i)	[G]§ 61.153(a)(5) § 61.153(b) § 61.154(e)(2) § 61.154(h) § 61.154(i) [G]§ 61.154(j)
PDP3	PRO	61M	112(B) HAPS	40 CFR Part 61, Subpart M	[G]§ 61.154(c) [G]§ 61.154(b) § 61.154(e)(3) § 61.154(g)	Either meet the no visible emissions requirements of §61.154(a), or cover any asbestos-containing waste material per the methods specified.	None	[G]§ 61.154(e)(1) § 61.154(e)(4) § 61.154(f) § 61.154(i)	[G]§ 61.153(a)(5) § 61.153(b) § 61.154(e)(2) § 61.154(h) § 61.154(i) [G]§ 61.154(j)
BSTRPMPB	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6602-Table2c.1 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(3)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at a major source, you must comply with the requirements as specified in Table 2c.1.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ML-TGDG	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6602-Table2c.1 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(3)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at a major source, you must comply with the requirements as specified in Table 2c.1.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)

Additional Monitoring Requirements

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CAM Summary

Unit/Group/Process Information	
ID No.: GRPBOIL123	
Control Device ID No.: ESP-1	Control Device Type: Wet or Dry Electrostatic Precipitator
Control Device ID No.: ESP-2	Control Device Type: Wet or Dry Electrostatic Precipitator
Control Device ID No.: ESP-3	Control Device Type: Wet or Dry Electrostatic Precipitator
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Nonagricultural Processes	SOP Index No.: R1153
Pollutant: PM	Main Standard: § 111.153(b)
Monitoring Information	
Indicator: Opacity	
Minimum Frequency: 6 times per minute	
Averaging Period: 2-hour block	
Deviation Limit: Maximum opacity = 20%	
<p>CAM Text: The continuous opacity monitoring system (COMS) shall be operated in accordance with 40 CFR 60.13 and Performance Specifications of 40 CFR Part 60.</p> <p>The COMS shall take six 10-second readings per minute and record a six-minute average opacity. The six minute average values will then be averaged over a 2 hour block. The 2 hour block will start at the beginning of each clock hour of the day and end at the second clock hour (i.e. 0000-0200, 0200-0400, etc.)</p> <p>A valid 2 hour block shall consist of at least 19 of the 20 six minute readings (95%) that the boiler is in operation. Monitoring data shall not be included in the two-hour block average during periods of monitoring malfunctions, associated repairs, and required quality assurance or control activities, as specified in 40 CFR 64.7(c).</p> <p>For each valid 2-hour block that does not include boiler startup, shutdown, maintenance, or malfunction activities, if the opacity exceeds 20% averaged over the 2 hour block period, it shall be considered and reported as a deviation.</p>	

CAM Summary

Unit/Group/Process Information	
ID No.: GRPBOIL123	
Control Device ID No.: FGD-1	Control Device Type: Wet Scrubber
Control Device ID No.: FGD-2	Control Device Type: Wet Scrubber
Control Device ID No.: FGD-3	Control Device Type: Wet Scrubber
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 112, Sulfur Compounds	SOP Index No.: R200
Pollutant: SO ₂	Main Standard: § 112.8(a)
Monitoring Information	
Indicator: SO ₂ emission rate	
Minimum Frequency: The permit holder will collect at least four data values equally spaced over each hour.	
Averaging Period: 3 hour block	
Deviation Limit: Maximum SO ₂ emission rate = 3.0 lb/MMBtu heat input, averaged over a three hour period	
<p>CAM Text: The CEMS shall be operated in accordance with 40 CFR part 75 and Performance Specifications of 40 CFR Part 75.</p> <p>As required by 40 CFR § 64.3(b)(2), if the permit holder re-certifies existing monitoring equipment used for CAM purposes or installs new monitoring equipment used for CAM purposes, the permit holder will verify the operational status of the monitoring equipment in accordance with 40 CFR part 75.</p> <p>The CEMS shall be located, installed, and operated in accordance with 40 CFR part 75 and Performance Specifications of 40 CFR Part 75.</p>	

CAM Summary

Unit/Group/Process Information	
ID No.: GRPBOIL123	
Control Device ID No.: ESP-1	Control Device Type: Wet or Dry Electrostatic Precipitator
Control Device ID No.: ESP-2	Control Device Type: Wet or Dry Electrostatic Precipitator
Control Device ID No.: ESP-3	Control Device Type: Wet or Dry Electrostatic Precipitator
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart D	SOP Index No.: 60D-LG
Pollutant: PM	Main Standard: § 60.42(a)(1)
Monitoring Information	
Indicator: Opacity	
Minimum Frequency: The permit holder will collect at least four data values equally spaced over each hour.	
Averaging Period: Six minutes	
Deviation Limit: maximum 20% opacity except for the one six-minute period per hour of not more than 27% opacity.	
<p>CAM Text: The continuous opacity monitoring system (COMS) shall be operated in accordance with 40 CFR part 60 and Performance Specifications of 40 CFR Part 60.</p> <p>As required by 40 CFR § 64.3(b)(2), if the permit holder re-certifies existing monitoring equipment used for CAM purposes or installs new monitoring equipment used for CAM purposes, the permit holder will verify the operational status of the monitoring equipment in accordance with 40 CFR part 60.</p> <p>The COMS shall be located, installed, and operated in accordance with 40 CFR part 60 and Performance Specifications of 40 CFR Part 60.</p>	

CAM Summary

Unit/Group/Process Information	
ID No.: GRPBOIL123	
Control Device ID No.: ESP-1	Control Device Type: Wet or Dry Electrostatic Precipitator
Control Device ID No.: ESP-2	Control Device Type: Wet or Dry Electrostatic Precipitator
Control Device ID No.: ESP-3	Control Device Type: Wet or Dry Electrostatic Precipitator
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart D	SOP Index No.: 60D-LG&SFF
Pollutant: PM	Main Standard: § 60.42(a)(1)
Monitoring Information	
Indicator: Opacity	
Minimum Frequency: The permit holder will collect at least four data values equally spaced over each hour.	
Averaging Period: Six minutes	
Deviation Limit: Maximum 20% opacity except for one six-minute period per hour of not more than 27% opacity.	
<p>CAM Text: The continuous opacity monitoring system (COMS) shall be operated in accordance with 40 CFR part 60 and Performance Specifications of 40 CFR Part 60.</p> <p>As required by 40 CFR § 64.3(b)(2), if the permit holder re-certifies existing monitoring equipment used for CAM purposes or installs new monitoring equipment used for CAM purposes, the permit holder will verify the operational status of the monitoring equipment in accordance with 40 CFR part 60.</p> <p>The COMS shall be located, installed, and operated in accordance with 40 CFR part 60 and Performance Specifications of 40 CFR Part 60.</p>	

CAM Summary

Unit/Group/Process Information	
ID No.: GRPBOIL123	
Control Device ID No.: ESP-1	Control Device Type: Wet or Dry Electrostatic Precipitator
Control Device ID No.: ESP-2	Control Device Type: Wet or Dry Electrostatic Precipitator
Control Device ID No.: ESP-3	Control Device Type: Wet or Dry Electrostatic Precipitator
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart D	SOP Index No.: 60D-SFF
Pollutant: PM	Main Standard: § 60.42(a)(1)
Monitoring Information	
Indicator: Opacity	
Minimum Frequency: The permit holder will collect at least four data values equally spaced over each hour.	
Averaging Period: Six minutes	
Deviation Limit: Maximum 20% opacity except for one six-minute period per hour of not more than 27% opacity.	
<p>CAM Text: The continuous opacity monitoring system (COMS) shall be operated in accordance with 40 CFR part 60 and Performance Specifications of 40 CFR Part 60.</p> <p>As required by 40 CFR § 64.3(b)(2), if the permit holder re-certifies existing monitoring equipment used for CAM purposes or installs new monitoring equipment used for CAM purposes, the permit holder will verify the operational status of the monitoring equipment in accordance with 40 CFR part 60.</p> <p>The COMS shall be located, installed, and operated in accordance with 40 CFR part 60 and Performance Specifications of 40 CFR Part 60.</p>	

CAM Summary

Unit/Group/Process Information	
ID No.: GRPBOIL123	
Control Device ID No.: ESP-1	Control Device Type: Wet or Dry Electrostatic Precipitator
Control Device ID No.: ESP-2	Control Device Type: Wet or Dry Electrostatic Precipitator
Control Device ID No.: ESP-3	Control Device Type: Wet or Dry Electrostatic Precipitator
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart D	SOP Index No.: 60D-LG
Pollutant: OPACITY	Main Standard: § 60.42(a)(2)
Monitoring Information	
Indicator: Opacity	
Minimum Frequency: The permit holder will collect at least four data values equally spaced over each hour.	
Averaging Period: Six minutes	
Deviation Limit: Maximum 20% opacity except for one six-minute period per hour of not more than 27% opacity.	
<p>CAM Text: The continuous opacity monitoring system (COMS) shall be operated in accordance with 40 CFR part 60 and Performance Specifications of 40 CFR Part 60.</p> <p>As required by 40 CFR § 64.3(b)(2), if the permit holder re-certifies existing monitoring equipment used for CAM purposes or installs new monitoring equipment used for CAM purposes, the permit holder will verify the operational status of the monitoring equipment in accordance with 40 CFR part 60.</p> <p>The COMS shall be located, installed, and operated in accordance with 40 CFR part 60 and Performance Specifications of 40 CFR Part 60.</p>	

CAM Summary

Unit/Group/Process Information	
ID No.: GRPBOIL123	
Control Device ID No.: ESP-1	Control Device Type: Wet or Dry Electrostatic Precipitator
Control Device ID No.: ESP-2	Control Device Type: Wet or Dry Electrostatic Precipitator
Control Device ID No.: ESP-3	Control Device Type: Wet or Dry Electrostatic Precipitator
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart D	SOP Index No.: 60D-LG&SFF
Pollutant: OPACITY	Main Standard: § 60.42(a)(2)
Monitoring Information	
Indicator: Opacity	
Minimum Frequency: The permit holder will collect at least four data values equally spaced over each hour.	
Averaging Period: Six minutes	
Deviation Limit: Maximum 20% opacity except for one six-minute period per hour of not more than 27% opacity.	
<p>CAM Text: The continuous opacity monitoring system (COMS) shall be operated in accordance with 40 CFR part 60 and Performance Specifications of 40 CFR Part 60.</p> <p>As required by 40 CFR §64.3(b)(2), if the permit holder re-certifies existing monitoring equipment used for CAM purposes or installs new monitoring equipment used for CAM purposes, the permit holder will verify the operational status of the monitoring equipment in accordance with 40 CFR part 60.</p> <p>The COMS shall be located, installed, and operated in accordance with 40 CFR part 60 and Performance Specifications of 40 CFR Part 60.</p>	

CAM Summary

Unit/Group/Process Information	
ID No.: GRPBOIL123	
Control Device ID No.: ESP-1	Control Device Type: Wet or Dry Electrostatic Precipitator
Control Device ID No.: ESP-2	Control Device Type: Wet or Dry Electrostatic Precipitator
Control Device ID No.: ESP-3	Control Device Type: Wet or Dry Electrostatic Precipitator
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart D	SOP Index No.: 60D-SFF
Pollutant: OPACITY	Main Standard: § 60.42(a)(2)
Monitoring Information	
Indicator: Opacity	
Minimum Frequency: The permit holder will collect at least four data values equally spaced over each hour.	
Averaging Period: Six minutes	
Deviation Limit: Maximum 20% opacity except for one six-minute period per hour of not more than 27% opacity.	
<p>CAM Text: The continuous opacity monitoring system (COMS) shall be operated in accordance with 40 CFR part 60 and Performance Specifications of 40 CFR Part 60.</p> <p>As required by 40 CFR § 64.3(b)(2), if the permit holder re-certifies existing monitoring equipment used for CAM purposes or installs new monitoring equipment used for CAM purposes, the permit holder will verify the operational status of the monitoring equipment in accordance with 40 CFR part 60.</p> <p>The COMS shall be located, installed, and operated in accordance with 40 CFR part 60 and Performance Specifications of 40 CFR Part 60.</p>	

CAM Summary

Unit/Group/Process Information	
ID No.: GRPBOIL123	
Control Device ID No.: FGD-1	Control Device Type: Wet Scrubber
Control Device ID No.: FGD-2	Control Device Type: Wet Scrubber
Control Device ID No.: FGD-3	Control Device Type: Wet Scrubber
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart D	SOP Index No.: 60D-LG
Pollutant: SO ₂	Main Standard: § 60.43(a)(2)
Monitoring Information	
Indicator: SO ₂ emission rate	
Minimum Frequency: The permit holder will collect at least four data values equally spaced over each hour.	
Averaging Period: Three hours	
Deviation Limit: Maximum SO ₂ Emission Rate = 1.2lb/MMBtu heat input, averaged over a three hour period	
<p>CAM Text: The continuous emission monitoring system (CEMS) shall be operated in accordance with 40 CFR part 75 and Performance Specifications of 40 CFR Part 75.</p> <p>As required by 40 CFR § 64.3(b)(2), if the permit holder re-certifies existing monitoring equipment used for CAM purposes or installs new monitoring equipment used for CAM purposes, the permit holder will verify the operational status of the monitoring equipment in accordance with 40 CFR part 75.</p> <p>The CEMS shall be located, installed, and operated in accordance with 40 CFR part 75 and Performance Specifications of 40 CFR Part 75.</p>	

CAM Summary

Unit/Group/Process Information	
ID No.: GRPBOIL123	
Control Device ID No.: FGD-1	Control Device Type: Wet Scrubber
Control Device ID No.: FGD-2	Control Device Type: Wet Scrubber
Control Device ID No.: FGD-3	Control Device Type: Wet Scrubber
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart D	SOP Index No.: 60D-LG&SFF
Pollutant: SO ₂	Main Standard: § 60.43(a)(2)
Monitoring Information	
Indicator: SO ₂ emission rate	
Minimum Frequency: The permit holder will collect at least four data values equally spaced over each hour.	
Averaging Period: Three hours	
Deviation Limit: Maximum SO ₂ Emission Rate = 1.2lb/MMBtu heat input, averaged over a three hour period	
<p>CAM Text: The continuous emission monitoring system (CEMS) shall be operated in accordance with 40 CFR part 75 and Performance Specifications of 40 CFR Part 75.</p> <p>As required by 40 CFR § 64.3(b)(2), if the permit holder re-certifies existing monitoring equipment used for CAM purposes or installs new monitoring equipment used for CAM purposes, the permit holder will verify the operational status of the monitoring equipment in accordance with 40 CFR part 75.</p> <p>The CEMS shall be located, installed, and operated in accordance with 40 CFR part 75 and Performance Specifications of 40 CFR Part 75.</p>	

CAM Summary

Unit/Group/Process Information	
ID No.: GRPBOIL123	
Control Device ID No.: FGD-1	Control Device Type: Wet Scrubber
Control Device ID No.: FGD-2	Control Device Type: Wet Scrubber
Control Device ID No.: FGD-3	Control Device Type: Wet Scrubber
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart D	SOP Index No.: 60D-SFF
Pollutant: SO ₂	Main Standard: § 60.43(a)(2)
Monitoring Information	
Indicator: SO ₂ emission rate	
Minimum Frequency: The permit holder will collect at least four data values equally spaced over each hour.	
Averaging Period: Three hours	
Deviation Limit: Maximum SO ₂ Emission Rate = 1.2lb/MMBtu heat input, averaged over a three hour period	
<p>CAM Text: The continuous emission monitoring system (CEMS) shall be operated in accordance with 40 CFR part 75 and Performance Specifications of 40 CFR Part 75.</p> <p>As required by 40 CFR § 64.3(b)(2), if the permit holder re-certifies existing monitoring equipment used for CAM purposes or installs new monitoring equipment used for CAM purposes, the permit holder will verify the operational status of the monitoring equipment in accordance with 40 CFR part 75.</p> <p>The CEMS shall be located, installed, and operated in accordance with 40 CFR part 75 and Performance Specifications of 40 CFR Part 75.</p>	

CAM Summary

Unit/Group/Process Information	
ID No.: GRPFAS	
Control Device ID No.: BG-FA1A	Control Device Type: Fabric Filter
Control Device ID No.: BG-FA1B	Control Device Type: Fabric Filter
Control Device ID No.: BG-FA2A	Control Device Type: Fabric Filter
Control Device ID No.: BG-FA2B	Control Device Type: Fabric Filter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Nonagricultural Processes	SOP Index No.: R1151
Pollutant: OPACITY	Main Standard: § 111.151(a) & (b)
Monitoring Information	
Indicator: Visible emissions	
Minimum Frequency: Daily	
Averaging Period: n/a	
Deviation Limit: Maximum opacity = 20%	
<p>CAM Text: Once during each day that the baghouse operates at any time, conduct a visible emissions observation and record the results. If visible emissions are observed, the permit holder shall either report a deviation or determine the opacity, consistent with Test Method 9, as soon as practicable but no later than 24 hours after observing visible emissions. If the result of Test Method 9 is a six-minute average opacity greater than 20 percent, the permit holder shall report a deviation.</p> <p>To properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but no more than 0.25 mile, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p>	

CAM Summary

Unit/Group/Process Information	
ID No.: GRPFASVENT	
Control Device ID No.: BG-FA1A	Control Device Type: Fabric Filter
Control Device ID No.: BG-FA1B	Control Device Type: Fabric Filter
Control Device ID No.: BG-FA2A	Control Device Type: Fabric Filter
Control Device ID No.: BG-FA2B	Control Device Type: Fabric Filter
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111
Pollutant: OPACITY	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Visible emissions	
Minimum Frequency: Daily	
Averaging Period: n/a	
Deviation Limit: Maximum opacity = 20%	
<p>CAM Text: Once during each day that the baghouse operates at any time, conduct a visible emissions observation and record the results. If visible emissions are observed, the permit holder shall either report a deviation or determine the opacity, consistent with Test Method 9, as soon as practicable but no later than 24 hours after observing visible emissions. If the result of Test Method 9 is a six-minute average opacity greater than 20 percent, the permit holder shall report a deviation.</p> <p>To properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p>	

CAM Summary

Unit/Group/Process Information	
ID No.: GRPSTACK	
Control Device ID No.: ESP-1	Control Device Type: Wet or Dry Electrostatic Precipitator
Control Device ID No.: ESP-2	Control Device Type: Wet or Dry Electrostatic Precipitator
Control Device ID No.: ESP-3	Control Device Type: Wet or Dry Electrostatic Precipitator
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111
Pollutant: OPACITY	Main Standard: § 111.111(a)(1)(B)
Monitoring Information	
Indicator: Opacity	
Minimum Frequency: six times per minute	
Averaging Period: six-minute	
Deviation Limit: Maximum opacity = 20%	
CAM Text: The COMS shall be operated in accordance with 40 CFR § 60.13.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: GRPAUX	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 112, Sulfur Compounds	SOP Index No.: R200
Pollutant: SO ₂	Main Standard: § 112.9(a)
Monitoring Information	
Indicator: Fuel oil sulfur content	
Minimum Frequency: Annually, or whenever, # 2 fuel oil is added to storage tanks.	
Averaging Period: n/a	
Deviation Limit: Sulfur content = 0.7% maximum	
Periodic Monitoring Text: Maintain sulfur fuel content records to demonstrate that only fuel with a sulfur content equal to or less than 0.7 percent by weight is burned in the unit.	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: GRPCOAL	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart Y	SOP Index No.: 60Y-74-08
Pollutant: OPACITY	Main Standard: § 60.254(a)
Monitoring Information	
Indicator: Opacity	
Minimum Frequency: Quarterly	
Averaging Period: Six minutes	
Deviation Limit: Maximum opacity = 20%	
<p>Periodic Monitoring Text: A visible emissions observation shall be made at least once per calendar quarter. A visible emissions observation is not required for sources that do not operate at any time during the calendar quarter.</p> <p>To properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9 as soon as practical, but no later than 24 hours after observing visible emissions. If Test Method 9 is performed, the opacity limit is 20% averaged over a six-minute period. If the result of the Test Method 9 is above 20% averaged over a six-minute period, the permit holder shall report a deviation.</p>	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: GRPPBR262	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 106, Permits by Rule	SOP Index No.: PBR262
Pollutant: OPACITY	Main Standard: [G]§ 106.262
Monitoring Information	
Indicator: Visible emissions	
Minimum Frequency: Quarterly	
Averaging Period: Six minutes	
Deviation Limit: Maximum opacity = 5%	
<p>Periodic Monitoring Text: A visible emissions observation shall be made at least once per calendar quarter. A visible emissions observation is not required for sources that do not operate at any time during the calendar quarter.</p> <p>To properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.</p> <p>If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9 as soon as practical, but no later than 24 hours after observing visible emissions. If Test Method 9 is performed, the opacity limit is 5% averaged over a six-minute period. If the result of the Test Method 9 is above 5% averaged over a six-minute period, the permit holder shall report a deviation.</p>	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: GRPPBR472	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 106, Permits by Rule	SOP Index No.: PBR472
Pollutant: OPACITY	Main Standard: [G]§ 106.472
Monitoring Information	
Indicator: Liquid type or visible emissions	
Minimum Frequency: Monthly	
Averaging Period: n/a	
Deviation Limit: Liquid type or visible emissions	
<p>Periodic Monitoring Text: The permit holder shall maintain monthly records of the type of liquid loaded, unloaded, or stored. If a liquid other than diesel fuel, lubricating oil or gear oil (new or used), hydraulic oil, or dibasic acid is loaded, unloaded, or stored, the permit holder shall either list this occurrence as a deviation according to 30 TAC §122.145 (Reporting Terms and Conditions) or conduct a monthly observation of the source during normal loading, unloading, or storage to determine if visible emissions are present. If an observation is conducted and visible emissions are present, the permit holder shall list this occurrence as a deviation according to 30 TAC §122.145.</p>	

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: S1A&B	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111
Pollutant: OPACITY	Main Standard: § 111.111(a)(1)(C)
Monitoring Information	
Indicator: Visible emissions	
Minimum Frequency: Monthly	
Averaging Period: n/a	
Deviation Limit: Maximum opacity = 15%	
<p>Periodic Monitoring Text: If the emission unit operates at any time during a month, then during that month conduct a visible emissions observation while the boiler is operating. If visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation or conduct an opacity test in accordance with Title 40 Code of Federal Regulation Part 60 (40 CFR), Appendix A, Test Method 9. Any opacity readings above the deviation limit shall be reported as a deviation.</p>	

New Source Review Authorization References

New Source Review Authorization References 64

New Source Review Authorization References by Emission Unit..... 65

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 38456	Issuance Date: 07/28/2008
Authorization No.: 45428	Issuance Date: 06/22/2012
Authorization No.: 85302	Issuance Date: 12/05/2014
Authorization No.: 930	Issuance Date: 12/08/2008
Authorization No.: 932	Issuance Date: 08/10/2009
Authorization No.: 933	Issuance Date: 12/16/2011
Authorization No.: 95118	Issuance Date: 03/09/2011
Authorization No.: 97134	Issuance Date: 07/20/2011
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 106.124	Version No./Date: 09/04/2000
Number: 106.144	Version No./Date: 09/04/2000
Number: 106.227	Version No./Date: 09/04/2000
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.263	Version No./Date: 11/01/2001
Number: 106.412	Version No./Date: 09/04/2000
Number: 106.433	Version No./Date: 09/04/2000
Number: 106.452	Version No./Date: 03/14/1997
Number: 106.452	Version No./Date: 09/04/2000
Number: 106.454	Version No./Date: 11/01/2001
Number: 106.472	Version No./Date: 09/04/2000
Number: 106.511	Version No./Date: 09/04/2000
Number: 106.532	Version No./Date: 09/04/2000
Number: 5	Version No./Date: 05/12/1981
Number: 58	Version No./Date: 05/05/1976
Number: 58	Version No./Date: 05/12/1981

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
A1-DA	FLY ASH DISPOSAL AREA	Solid Waste Registration No. 31277 (No air emissions – air addendum not required)
AUXB-A	AUXILIARY BOILER A	933
AUXB-B	AUXILIARY BOILER B	933
BSTRPMPB	DIESEL WATER BOOSTER PUMP B	005/05/12/1981
FA1A-1	UNIT 1 & 2 FLY ASH SILO 1 VENT	930
FA1A-2	UNIT 1 & 2 FLY ASH SILO 1 VENT	930
FA1A-3	UNIT 1 & 2 FLY ASH SILO 1 VENT	930
FA1B-1	UNIT 1 & 2 FLY ASH SILO 1 VENT	930
FA1B-2	UNIT 1 & 2 FLY ASH SILO 1 VENT	930
FA1B-3	UNIT 1 & 2 FLY ASH SILO 1 VENT	930
FA2A-1	UNIT 1 & 2 FLY ASH SILO 2 VENT	930
FA2A-2	UNIT 1 & 2 FLY ASH SILO 2 VENT	930
FA2A-3	UNIT 1 & 2 FLY ASH SILO 2 VENT	930
FA2B-1	UNIT 1 & 2 FLY ASH SILO 2 VENT	930
FA2B-2	UNIT 1 & 2 FLY ASH SILO 2 VENT	930
FA2B-3	UNIT 1 & 2 FLY ASH SILO 2 VENT	930
FAS1	UNIT 1 & 2 FLY ASH SILO 1	930

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
FAS2	UNIT 1 & 2 FLY ASH SILO 2	930
LG12-4F	UNITS 1 & 2 SURGE SILO UNLOADING TRANSFER FUGITIVE	38456, 932, 106.262/11/01/2003
LG3-4F	UNIT 3 SURGE SILO UNLOADING TRANSFER FUGITIVES	38456, 932, 106.262/11/01/2003
ML-DBAT	DIBASIC ACID STORAGE TANK	106.472/09/04/2000
ML-DFST1	DIESEL FUEL STORAGE TANK 1	106.472/09/04/2000
ML-EAHA	ECONOMIZER ASH HOLDING AREA	106.262/11/01/2003
ML-EAL	ECONOMIZER ASH LOADING	106.262/11/01/2003
ML-EAS1	UNIT 1 ECONOMIZER ASH SILO UNLOADING	106.262/11/01/2003
ML-EAS2	UNIT 2 ECONOMIZER ASH SILO UNLOADING	106.262/11/01/2003
ML-EAS3	UNIT 3 ECONOMIZER ASH SILO UNLOADING	106.262/11/01/2003
ML-FOUR	FUEL OIL UNLOADING RACKS	106.472/09/04/2000
ML-TGDG	TAINTER GATE DIESEL GENERATOR	106.511/09/04/2000
ML-UOST	USED OIL STORAGE TANK	106.472/09/04/2000
ML-VOCXFER	NON-GASOLINE VOC TRANSPORT VESSEL LOAD/UNLOAD	106.472/09/04/2000
PDP3	PERMANENT DISPOSAL POND 3	Solid Waste Registration No. 31277 (No air emissions – air addendum not required)
S1A&B	AUXILIARY BOILERS A & B STACK	933
S-1	UNIT #1 BOILER STACK	45428, 85302, 933, 95118, 97134

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
S-2	UNIT #2 BOILER STACK	45428, 85302, 933, 95118, 97134
S-3	UNIT #3 BOILER STACK	45428, 85302, 933, 95118, 97134
U1-B1	UNIT # 1 BOILER	45428, 85302, 933, 95118, 97134
U2-B2	UNIT #2 BOILER	45428, 85302, 933, 95118, 97134
U3-B3	UNIT #3 BOILER	45428, 85302, 933, 95118, 97134

40 CFR Part 63, Subpart UUUUU Compliance Extension	
40 CFR Part 63, Subpart UUUUU Compliance Extension	69

Bryan W. Shaw, Ph.D., *Chairman*
Toby Baker, *Commissioner*
Zak Covar, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
Protecting Texas by Reducing and Preventing Pollution

December 17, 2014

MS KIM MIRELES
DIRECTION ENVIRONMENTAL GENERATION
LUMINANT GENERATION COMPANY LLC
1601 BRYAN ST
DALLAS TX 75201-3430

Re: Re: Title 40 Code of Federal Regulations Part 63, Subpart UUUUU Compliance Extension
Title V Operating Permit Number: 053
New Source Review Permit Number: 933
Martin Lake Steam Electric Station Units 1, 2, and 3
Tatum, Rusk County
Regulated Entity Number: RN102583093
Customer Reference Number: CN603256413
Account Number: RL-0020-K

Dear Ms. Mireles:

This is in response to your letter dated December 17, 2014, requesting an extension of one year to comply with the requirements in Title 40 Code of Federal Regulations (40 CFR) Part 63, Subpart UUUUU (National Emission Standards for Hazardous Air Pollutants from Coal- and Oil-Fired Electric Steam Generating Units). Based on the information in your letter dated December 17, 2014, the three electric generating units at the Martin Lake Steam Electric Station are hereby granted a one year extension from April 16, 2015 to April 16, 2016 to comply with the requirements in 40 CFR Part 63, Subpart A and UUUUU.

Item numbers 1 through 4 below are conditions of the compliance extension approval.

Emission Control Installations and Compliance Schedule

1. The following compliance schedule shall be met, as represented in your request for compliance extension to satisfy the requirements of 40 CFR § 63.6(i)(6)(i):
 - (a) During the 2015 time period, Luminant will evaluate the impact of potentially applicable startup and shutdown requirements and identify options for compliance. Luminant will conduct additional testing at different blends and operating conditions. Luminant will work with the mercury continuous emissions monitoring system (CEMS) manufacturer to resolve CEMS reliability issues.
 - (b) During the 2015 through 2016 time period, Luminant will implement any hardware or software changes that are determined to be necessary as a result of startup definition chosen and clarification of requirements. Luminant will implement any hardware or software changes that are determined to be necessary to resolve CEMS reliability issues.
 - (c) Final compliance with the Subpart UUUUU standards for Martin Lake Units 1, 2, and 3 shall be achieved by April 16, 2016.

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Re: Title V Operating Permit Number: 053

- (d) Initial compliance testing for Martin Lake Units 1, 2, and 3 required by 40 CFR § 63.10605 shall be conducted no later than 180 days following the one year extension date of April 16, 2016.

Support for Compliance Schedule

2. Luminant proposes an alternate compliance schedule based upon receiving a one year extension. The compliance schedule takes into consideration: the potential hardware and software installation necessary to comply with startup and shutdown requirements in the Mercury and Air Toxics Standards (MATS) reconsideration rule, additional time to test variable fuel blends necessary to comply with the Cross State Air Pollution Rule and the corresponding variable sorbent injection rates necessary to comply with the MATS, and additional time necessary to address operational issues related to insuring the reliability of the mercury CEMS.

Notification and Other Requirements

3. Once compliance with the standards is achieved for Martin Lake Units 1, 2, and 3, which shall be no later than April 16, 2016, Luminant shall submit a notification to the TCEQ and the U.S. Environmental Protection Agency (EPA) Region 6, postmarked within 30 days of the date compliance was achieved, specifying the new compliance date and detailing the affected site and equipment. All monitoring, performance testing, recordkeeping, and reporting required by the applicable standards in Subpart A and UUUUU must begin on the new compliance date, or where time frames in the standards are established from the compliance date, must be based on the new compliance date.

The notification required in this condition should be directed to:

Air Section Manager
TCEQ Region 5
2916 Teague Drive
Tyler, Texas 75701 - 3734

With Copies To:

Texas Commission on Environmental Quality
Air Permits Division, MC-163
Mr. Erik Hendrickson
P.O. Box 13087
Austin, Texas 78711-3087

U.S. Environmental Protection Agency
Region 6
Attn: Air Permits Section (6PD-R)
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

Ms. Kim Mireles
Page 3
December 17, 2014

Re: Title V Operating Permit Number: 053

4. This compliance extension may be terminated, or additional requirements imposed, at any time the TCEQ or EPA determines that Luminant is not making reasonable efforts to comply consistent with the compliance extension application.

Pursuant to 40 CFR § 63.6(i)(4)(i)(A), Luminant is required to apply for a revision of the affected source's Title V permit (Permit Number 053) to incorporate the conditions of this compliance extension.

The TCEQ appreciates your attention to the changing applicable rule requirements. If you need further information or have any questions, please contact Mr. Erik Hendrickson, P.E. at (512) 239-1095 or write to the TCEQ, Office of Air, Air Permits Division, MC-163, P.O. Box 13087, Austin, Texas 78711-3087.

This action is taken under authority delegated by the Executive Director of the TCEQ.

Sincerely,



Michael Wilson, P.E., Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

MPW/EH/eh

Enclosure

cc: Air Section Manager, Region 5 – Tyler
Air Permits Section Chief, New Source Review, Section (6PD-R), U.S. Environmental
Protection Agency, Region 6, Dallas

Appendix A

Acronym List	73
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Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM	actual cubic feet per minute
AMOC	alternate means of control
ARP	Acid Rain Program
ASTM	American Society of Testing and Materials
B/PA	Beaumont/Port Arthur (nonattainment area)
CAM	Compliance Assurance Monitoring
CD	control device
COMS	continuous opacity monitoring system
CVS	closed-vent system
D/FW	Dallas/Fort Worth (nonattainment area)
DR	Designated Representative
ELP	El Paso (nonattainment area)
EP	emission point
EPA	U.S. Environmental Protection Agency
EU	emission unit
FCAA Amendments	Federal Clean Air Act Amendments
FOP	federal operating permit
GF	grandfathered
gr/100 scf	grains per 100 standard cubic feet
HAP	hazardous air pollutant
H/G/B	Houston/Galveston/Brazoria (nonattainment area)
H ₂ S	hydrogen sulfide
ID No.	identification number
lb/hr	pound(s) per hour
MMBtu/hr	Million British thermal units per hour
MRRT	monitoring, recordkeeping, reporting, and testing
NA	nonattainment
N/A	not applicable
NADB	National Allowance Data Base
NO _x	nitrogen oxides
NSPS	New Source Performance Standard (40 CFR Part 60)
NSR	New Source Review
ORIS	Office of Regulatory Information Systems
Pb	lead
PBR	Permit By Rule
PM	particulate matter
ppmv	parts per million by volume
PSD	prevention of significant deterioration
RO	Responsible Official
SO ₂	sulfur dioxide
TCEQ	Texas Commission on Environmental Quality
TSP	total suspended particulate
TVP	true vapor pressure
U.S.C.	United States Code
VOC	volatile organic compound

Appendix B, Agreed Order (Docket No. 2001 0879 RUL)

Agreed Order (Docket No. 2001 0879 RUL)..... 75

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION



IN THE MATTER OF AN	§	BEFORE THE
AGREED ORDER CONCERNING	§	
TXU GENERATION COMPANY LP	§	
MARTIN LAKE	§	TEXAS NATURAL RESOURCE
ACCOUNT NO. RL-0020-K	§	
MONTICELLO	§	
ACCOUNT NO. TF-0013-B	§	CONSERVATION COMMISSION

DOCKET NO.2001-0879-RUL

The Texas Natural Resource Conservation Commission (the Commission or TNRCC) and TXU Generation Company LP (TXU or the Company) enter into this Agreed Order for the purpose of achieving early reductions of emissions of nitrogen oxide (NO_x) as part of the development of a voluntary one hour ozone state implementation plan (SIP) for the Northeast Texas Region, which is composed of Gregg, Harrison, Rusk, Smith and Upshur counties. The Northeast Texas Region has been operating under a Flexible Attainment Region (FAR) Agreement between the United States Environmental Protection Agency (EPA), TNRCC and Northeast Texas Air Care (NETAC) since September 16, 1996, which expired September 16, 2001. The FAR concept was developed to encourage local efforts to maintain levels of ground level ozone below the National Ambient Air Quality Standard (NAAQS). The Commission and the Northeast Texas Region agree that an early SIP proposal will continue to allow local officials to address air quality issues, while providing benefits for air quality in the Northeast Texas Region. As part of this continuing local effort, the Company has agreed to voluntarily reduce emissions of NO_x as agreed herein.

The Commission hereby orders the Company to comply with the requirements herein regarding control of NO_x from the facilities referenced below, pursuant to §§ 382.011, 382.012, 382.023, 382.024, and 382.025 of the Texas Clean Air Act (TCAA or the Act), Texas Health & Safety Code, Chapter 382, and § 110 of the Federal Clean Air Act, 42 U.S.C. § 7401 et. seq., for the purpose of revising the Texas SIP for Ozone Control.

I. STIPULATIONS

For the purpose of this Agreed Order, the parties have agreed and stipulated as follows:

1. Section 110 of the Federal Clean Air Act, 42 U.S.C. 7401 et. seq., requires Texas to submit SIP revisions to the United States Environmental Protection Agency (EPA) for approval and to demonstrate that such SIP revisions provide for protection of the NAAQS.

2. Sections 382.011 and 382.012 of the TCAA provide authority for the Commission to control the quality of the state's air and prepare and develop a general, comprehensive plan for the proper control of the state's air; and sections 382.023, 382.024, and 382.025 of the TCAA provide the Commission's authority to issue orders. The issuance of this order is in compliance with the TCAA.

3. The Commission and the Company agree that the Commission has jurisdiction to enter this Agreed Order, and the Company is subject to the Commission's jurisdiction.

4. In order to better safeguard the air resources of this state, the Company agrees to comply with the terms of this Order.

5. The Commission and the Company acknowledge that the Company has entered into this Order voluntarily. Nothing in this Order shall be interpreted as evidence that the

Company is causing or contributing to a violation of the NAAQS or is in any respect non-compliant with any federal, state or local law. Additionally, this Order shall not constitute a “compliance event” as defined in 30 TAC § 116.11 or any similar designation under federal, state or local law.

6. Nothing in this Order limits the Company’s defenses in the TCAA or rules adopted pursuant to the TCAA, including 30 TAC §§ 101.6 (Upset Reporting and Recordkeeping Requirements), 101.7 (Maintenance, Start-up and Shutdown Reporting, Recordkeeping, and Operational Requirements), 101.11 (Demonstrations), and 101.12 (Temporary Exemptions During Drought Conditions).

7. Nothing in this Order supercedes any requirement of the TCAA or the rules and requirements of the Commission.

8. The Company owns and operates the following electric power generating plants (the Plants):

A. a coal-fired power plant known as Martin Lake Steam Electric Station, located approximately six miles southwest of Tatum, Rusk County, Texas (MLSES) (Account No. RL-0020-K, EPA Facility ID Number TXD000821306) (referred to herein specifically as Martin Lake); and

B. a coal-fired power plant known as Monticello Steam Electric Station, located approximately nine miles southwest of Mount Pleasant, Titus County, Texas (Account No. TF-0013-B, EPA Facility ID Number TXD000145656) (referred to herein specifically as Monticello).

9. The plants consist of one or more sources as defined in §382.003(12) of the Act.

10. All monitoring, recordkeeping, reporting, and testing shall be conducted in accordance with the provisions of 30 TAC §§ 117.141, 117.143, 117.145, 117.147 and 117.149 with the exception that sections 117.141(d), 117.145(c), and 117.149(e) shall be calculated on a 30 day rolling average. Initial demonstration of compliance testing at each plant shall be completed in accordance with the schedule specified in 30 TAC § 117.512 (Compliance Schedule for Utility Electric Generation in East and Central Texas). The Company shall make records available upon request by the TNRCC or any other air pollution control agency with jurisdiction.

11. This Order does not authorize or prohibit any modification of the Plants listed above, nor does it authorize or prohibit the construction of any abatement equipment that may be necessary to achieve the emission rates noted in this Order. The Company is ordered to submit the appropriate application or registration documentation to the TNRCC's Office of Permitting, Remediation and Registration for any authorization necessary to implement the requirements of this Order.

12. Notwithstanding any other provision of this Order, any delays in or failure of performance by the Company under this Order caused by an act of God, war, strike, riot, or other catastrophe beyond the reasonable control of the company (Force Majeure) shall not constitute a violation of this Order. The Company has the burden of establishing that such an event has occurred. In the event the Company's performance under this Order is prevented by the Force Majeure condition, the Company shall promptly notify the TNRCC of the particulars and estimated duration of such condition, shall keep TNRCC advised of the progress in eliminating such condition, and proceed with compliance with this Order as expeditiously as practicable.

13. In lieu of the Company's completion of one or more of the projects described in paragraphs 15-16 below, Company may propose one or more alternative projects provided the emissions reductions from such alternative projects are at least equivalent to those of the project(s) in paragraphs 15-17 below that will be replaced. If the Company elects to propose an alternative project, it will submit to TNRCC all information necessary as set forth in this stipulation for the TNRCC to evaluate and approve the alternative project. TNRCC will not unreasonably withhold such approval. Until TNRCC approves an alternative project or otherwise grants permission to the Company to cease performance of a project required under this Order, the Company shall remain obligated to perform the original project that the alternative project would otherwise replace. Approvals of alternative project(s) will be evaluated through the Alternative Means of Control (AMOC) process established in 30 TAC Chapter 115, Subchapter J, altered to allow multiple plant plans, §§ 115.913, Procedures for Alternate Means of Control Plan Submittal, with the submission limited to information relevant to the change, 115.914, Procedures for an Alternate Means of Control Plan Approval, and 115.915, Public Notice Format. Demonstration calculations and criteria for approval will be consistent with and limited to the NOx control and SIP demonstration purposes of this Agreed Order.

14. All notifications required by this Order (unless otherwise specified herein) shall be sent to:

Office of Environmental Policy, Analysis & Assessment
Strategic Implementation Plans Section, MC-206
P.O. Box 13087
Austin, Texas 78711-3087

Notifications required by this Order shall not substitute for any other notification requirement of the Commission or the TCAA.

15. On or before May 1, 2003, the Company will install and operate low NO_x technology on each of the three primary generating units (identified as emission point numbers S-1, S-2 and S-3) at Martin Lake to achieve a thirty-day rolling average NO_x emission rate of 0.2 lb/mmBtu averaged for the three units.

16. On or before May 1, 2003, the Company will install and operate low NO_x technology on each of the three primary generating units (identified as emission point numbers S1, S2 and S3) at Monticello to achieve a thirty-day rolling average NO_x emission rate of 0.2 lb/mmBtu averaged for the three units.

17. As used herein, the term “thirty-day rolling average” means an average, calculated for each day that fuel is combusted in one or more units at the plant, of all the hourly emissions data for the preceding 30 days that fuel was combusted in the unit(s).

II. ORDER

It is therefore ordered by the Texas Natural Resource Conservation Commission that TXU Generation Company LP shall, from and after the date of this Agreed Order, limit its emissions of NO_x as specified in paragraphs 15 and 16 above, and maintain compliance with this Order.

The provisions of this Agreed Order shall apply to and be binding upon TXU Generation Company LP, its successors, assigns and upon those persons in active concert or participation with them who receive actual notice of this Agreed Order by personal service or otherwise. TXU Generation Company LP is hereby ordered to give notice of this Agreed Order to any successor in interest prior to transfer of ownership of all or any part of its plants:

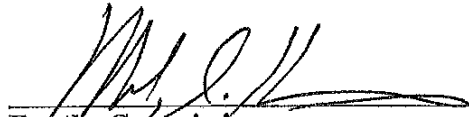
A. a coal-fired power plant known as Martin Lake Steam Electric Station, located approximately six miles southwest of Tatum, Rusk County, Texas (Account No. RL-0020-K, EPA Facility ID Number TXD000821306) (referred to herein specifically as Martin Lake); and

B. a coal-fired power plant known as Monticello Steam Electric Station, located approximately nine miles southwest of Mount Pleasant, Titus County, Texas (Account No. TF-0013-B, EPA Facility ID Number TXD000145656) (referred to herein specifically as Monticello); and within ten days of any such transfer, provide the Texas Natural Resource Conservation Commission with written notice via certified mail that such notice of transfer has been given.

The Chief Clerk shall provide a copy of this Order to each of the parties.

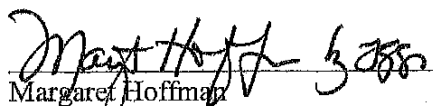
PASSED AND APPROVED at the regular meeting of the Texas Natural Resource Conservation Commission on MAR 13 2002.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION



For the Commission

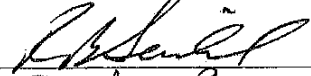
I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and do hereby agree to the terms and conditions specified therein.



Margaret Hoffman
Deputy Director, Office of Legal Services
Texas Natural Resource Conservation Commission

3-13-02
Date

TXU Generation Company LP
By: TXU Generation Management Company LLC
Its General Partner

By: 

Its: SR. VICE PRESIDENT

Date 2/26/02